

## **Clean Industrial Deal**

Position Paper 28 February 2025



# A Holistic Approach for an Inclusive, Resilient, and Cost-Effective Industrial Energy Transition

The Clean Industrial Deal has the ambition to mark a significant step towards Europe's industrial decarbonisation. However, GD4S believes that a truly resilient, competitive, and technology-neutral transition requires a holistic energy system approach. A one-size-fits-all electrification strategy is insufficient to ensure energy security, affordability, and industrial competitiveness.

The European Union's energy transition must integrate renewable gases and existing infrastructure to support energy-intensive industries, ensure grid stability, and provide flexibility in buildings and mobility. This position paper outlines GD4S's key recommendations to unlock a fast, cost-efficient, and inclusive energy transition.

## 1. An Integrated Energy System for Industrial Competitiveness

## Renewable Gases: An Untapped Resource for Decarbonisation

- Biomethane is already available and can significantly reduce industrial CO<sub>2</sub> emissions while enhancing Europe's circular economy and energy independence.
- According to the European Biogas Association (EBA), biomethane production could reach 101 bcm by 2040, covering over 80% of the EU's gas demand.
- Green hydrogen strengthens gas networks, enabling the conversion of excess renewable electricity and ensuring long-term energy storage.

**Ensuring Industrial Competitiveness** 

- Energy-intensive sectors such as steel, chemicals, ceramics, and glass require stable and affordable high-temperature energy—a fully electrified system cannot meet these needs alone.
- Gas distribution grids ensure reliable supply to the industrial sector, particularly when renewable electricity generation fluctuates due to weather conditions.
- Gas networks facilitate industries' gradual transition from fossil fuels to renewable gases, ensuring a cost-effective shift while reducing the need for extensive and costly electricity grid upgrades.

#### **Recommendations for policymakers**

- ✓ Recognise **renewable gases within emissions trading systems (ETS)** and support their production with **financial incentives**.
- ✓ Ensure **a stable and cost-effective energy supply**, integrating **renewable gas infrastructure alongside electrification**.

## 2. System Flexibility: The Key to an Affordable and Secure Transition

## **Leveraging Gas Infrastructure for Energy Security**

- Europe's seasonal heating demand remains a challenge—gas networks provide 1,100 TWh of storage, ensuring stability during cold snaps and Dunkelflaute periods.
- Expanding electricity networks to handle seasonal peaks would require decades and massive investments, while gas infrastructure is already available and cost-effective.
- Renewable gases (biomethane, hydrogen) ensure dispatchable energy storage, preventing wasted renewable electricity and supply shortages.

## Demand-Side Flexibility: A Missed Opportunity in the Clean Industrial Deal

- Industrial and building demand flexibility must be prioritised, as it is the only solution to balance cumulative energy stress during extreme conditions.
- Hybrid energy systems—which integrate electricity with renewable gases—offer more stability than standalone electrification.
- A dynamic tariff system rewarding demand-side flexibility would encourage industries and consumers to adjust their energy consumption in response to grid needs.

## **Recommendations for policymakers**

- ✓ Implement market mechanisms that value demand-side flexibility, ensuring cost-effective energy use.
- ✓ Support **hybrid heating systems in buildings** to allow consumers to switch between **gas and electricity** based on availability and price.
- ✓ Recognise gas networks as a strategic flexibility provider, reducing pressure on electricity grids and ensuring stable energy supply.

#### 3. A Pragmatic Approach to Renewable Gas Market Development

#### **Making Renewable Gases Accessible Through Market-Based Tools**

- Industries and households need transparent access to renewable gases, ensuring a steady demand and investment certainty.
- GD4S supports a simple invoicing system specifying the renewable gas share, allowing consumers to track and prove their contribution to decarbonisation.
- National blending obligations and financial incentives should be implemented to scale up biomethane and hydrogen production.

## **Recognising Renewable Gases as a Pillar of the Transition**

- Biomethane and hydrogen must be explicitly integrated into all EU decarbonisation frameworks, alongside electrification.
- EU targets must be more ambitious, aiming for at least 35 bcm of biomethane and 10 million tonnes of green hydrogen production by 2030.
- Biogenic CO<sub>2</sub> valorisation (through Carbon Capture and Utilisation CCU) should be incentivised as part of the circular economy.

## **Recommendations for policymakers**

- ✓ Implement **blending obligations** to encourage renewable gas adoption across industries and households.
- ✓ Ensure **renewable gas certification systems** are recognised within **EU emissions trading and sustainability frameworks**.
- ✓ Support public-private investments in biomethane and green hydrogen infrastructure.

## Conclusion: A Call for a Balanced, Inclusive, and Resilient Energy Transition

GD4S welcomes the Clean Industrial Deal but urges policymakers to adopt a more inclusive approach that fully integrates renewable gases, flexibility solutions, and existing infrastructure.

- A pragmatic and technology-neutral strategy is essential to maintain industrial competitiveness and ensure energy security.
- Renewable gases must be explicitly recognised as key solutions in EU policies.
- Flexibility in both demand and supply must be incentivised to balance the grid efficiently and affordably.

GD4S stands ready to collaborate with policymakers, industry leaders, and stakeholders to implement a Clean Industrial Deal that delivers a fast, resilient, and cost-effective energy transition for all Europeans.